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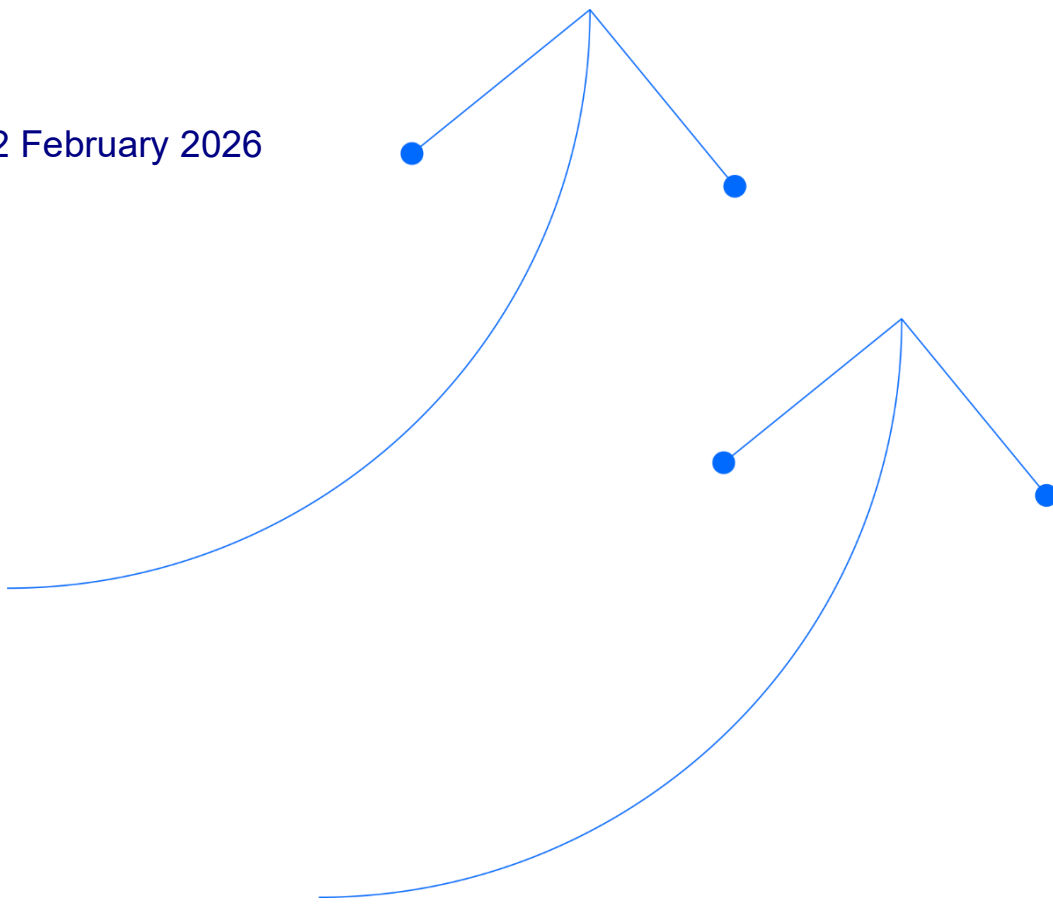
**NARRABRI COAL SEAM
GAS UTILISATION
PROJECT**

**ANNUAL ENVIRONMENTAL
MANAGEMENT REPORT 2025**

CONSENT MP 07_0023

**REPORTING PERIOD 1 JANUARY 2025
TO 31 DECEMBER 2025**

12 February 2026



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Key terms, acronyms and abbreviations

Item	Description
AEMR	Annual Environmental Management Report
Annual Review Guideline	<i>Annual Review Guideline – Post approval requirements for State significant mining developments</i> (Department of Planning and Environment [DPE], 2015).
CCC	Community Consultative Committee
DPE	former NSW Department of Planning and Environment
DPHI	NSW Department of Planning, Housing and Infrastructure
EA	<i>Part 3A Environmental Assessment for Narrabri Coal Seam Gas Utilisation Project</i> (Project Application 07_0023) April 2008
EP&A Act	<i>Environmental Planning and Assessment Act 1979</i> (NSW)
EPL	Environment Protection Licence
Ha	hectare
km	kilometre
m	metre
MW	megawatts
NGP	Narrabri Gas Project
NPWS	NSW National Parks and Wildlife Service
NSC	Narrabri Shire Council
Offset Package	Cornlea compensatory habitat package
PAL	petroleum assessment lease
PEL	petroleum exploration licence
PPL	petroleum production lease
Project Approval	<i>Project Approval MP 07_0023 (as modified) for the Narrabri Coal Seam Gas Utilisation Project</i>
RFS	Rural Fire Service
SoC	<i>Narrabri Coal Seam Gas Utilisation Project, Final Statement of Commitments, Eastern Star Gas, Report No. 585/10, August 2028, Statement of Commitments</i>
SSD	State significant development
VPA	Voluntary Planning Agreement
WPPS	Wilga Park Power Station
WPPS OEMP	<i>Wilga Park Power Station Operational Environmental Management Plan, Rev 8, 31 July 2024</i>

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Statement of compliance

This Annual Environmental Management Report (**AEMR**) has been prepared to provide a summary of the environmental performance of the Narrabri Coal Seam Gas Utilisation Project (**the Project**) over the reporting period from 1 January 2025 to 31 December 2025. The compliance status of the Project was assessed as at the end of the reporting period and is summarised below.

Relevant approval condition	Compliant (Yes / No)
Project Approval MP 07_0023	Yes
Petroleum Exploration Licence (PEL) 238	Yes
Petroleum Assessment Lease (PAL) 2	Yes
Final Statement of Commitments (August 2008)	Yes

Section 8 identifies any non-compliance or incidents which occurred over the reporting period (i.e. the previous calendar year), and describes what actions were (or are being) taken to rectify the non-compliance and avoid reoccurrence.

1. Introduction

This Annual Environmental Management Report (**AEMR**) has been prepared to provide a summary of the environmental performance of the Narrabri Coal Seam Gas Utilisation Project (**the Project**) over the reporting period from 1 January 2025 to 31 December 2025. The AEMR has been prepared in accordance with the *Annual Review Guideline – Post approval requirements for State significant mining developments (Annual Review Guideline)* (Department of Planning and Environment [DPE], 2015).

The Project includes the Wilga Park Power Station (**WPPS**) and associated gas gathering and compression facilities to support the beneficial use of gas extracted from approved pilot wells within Petroleum Assessment Lease (**PAL**) 2. The WPPS and associated infrastructure is discussed in further detail in the following section.

1.1. Project description

The WPPS was originally approved by development consent DA76/2003 granted by Narrabri Shire Council (**NSC**) on 14 November 2002 (as modified). The consent and modifications allowed for the WPPS to operate up to a capacity of 12 megawatts (**MW**) using gas extracted from the Coonarah Gas Field in Petroleum Production Lease (**PPL**) 3.

The Project was granted via MP 07_0023 on 2 December 2008 and has been modified on seven occasions between 2011 and 2019. MP 07_0023 (as modified) is referred to herein as the **Project Approval**.

Figure 1.1 depicts the site layout of the WPPS, which is located north of the Piliga Forest, approximately 12 km west of Narrabri. Figure 1.2 depicts the location of the Project within the bounds of the Narrabri Gas Project (**NGP**).

The Project includes:

- construction and operation of gas gathering systems at the Bibblewindi and Bohena Coal Seam Gas Pilots
- construction and operation of gas compression facilities at the Bibblewindi and Bohena Coal Seam Gas Pilots
- construction of an approximately 32 kilometre (**km**) buried gas flow line between the Bibblewindi and Bohena Pilot and the WPPS
- the staged expansion and operation of the WPPS (base load gas-fired power station) from a capacity of 12 MW to 40 MW, fuelled by coal seam gas extracted from the Bibblewindi and Bohena Coal Seam Gas Pilots.
- compensatory habitat package identified as the Cornlea offset area, located at lot 51/DP751132 in Warialda, NSW, identified in Figure 1.3.

The WPPS currently operates five 1 MW and six 3 MW generators. At least one 3 MW generator is used as a standby unit at all times.



Figure 1.1 Wilga Park Power Station site layout

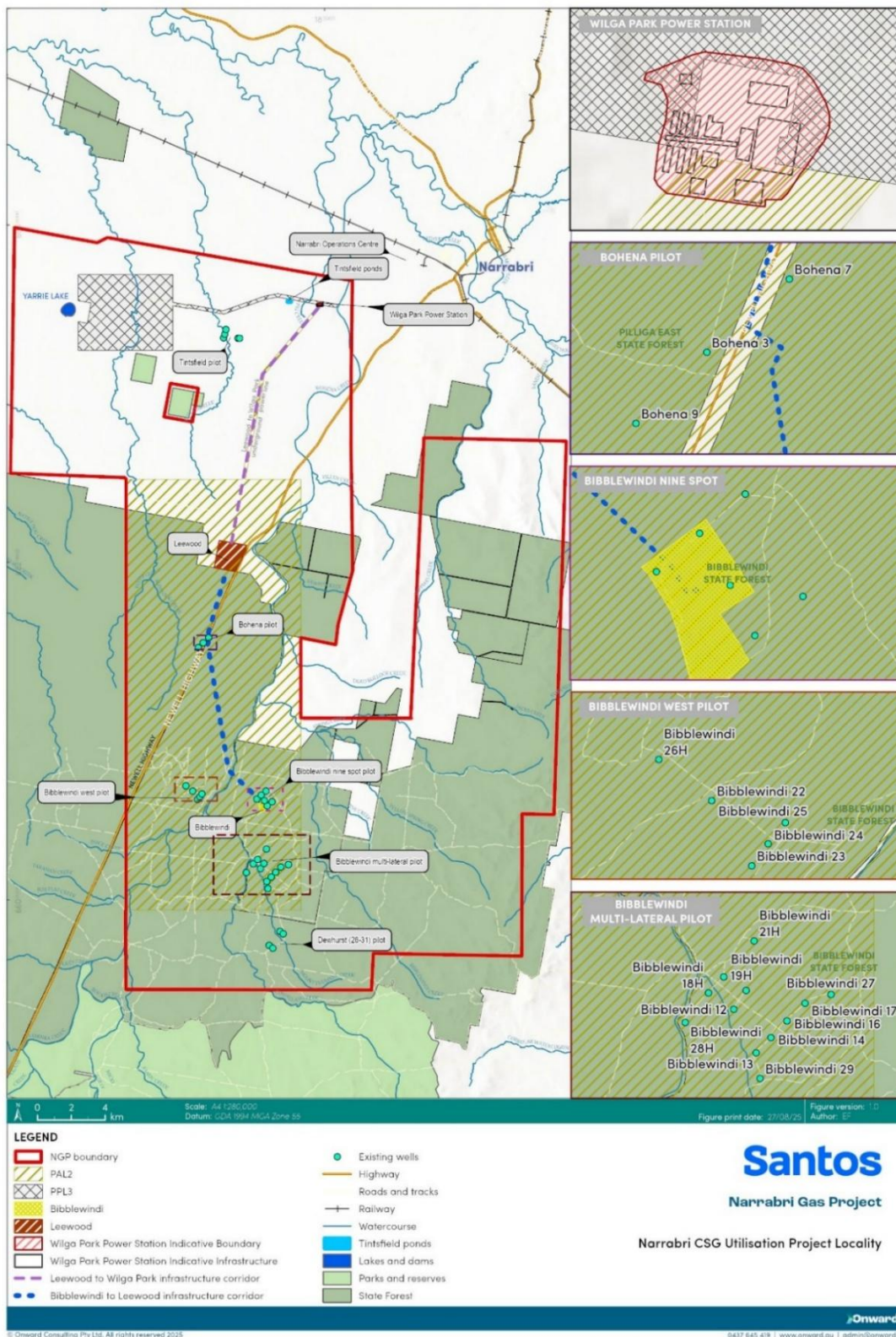


Figure 1.2 Narrabri Coal Seam Gas Utilisation Project locality

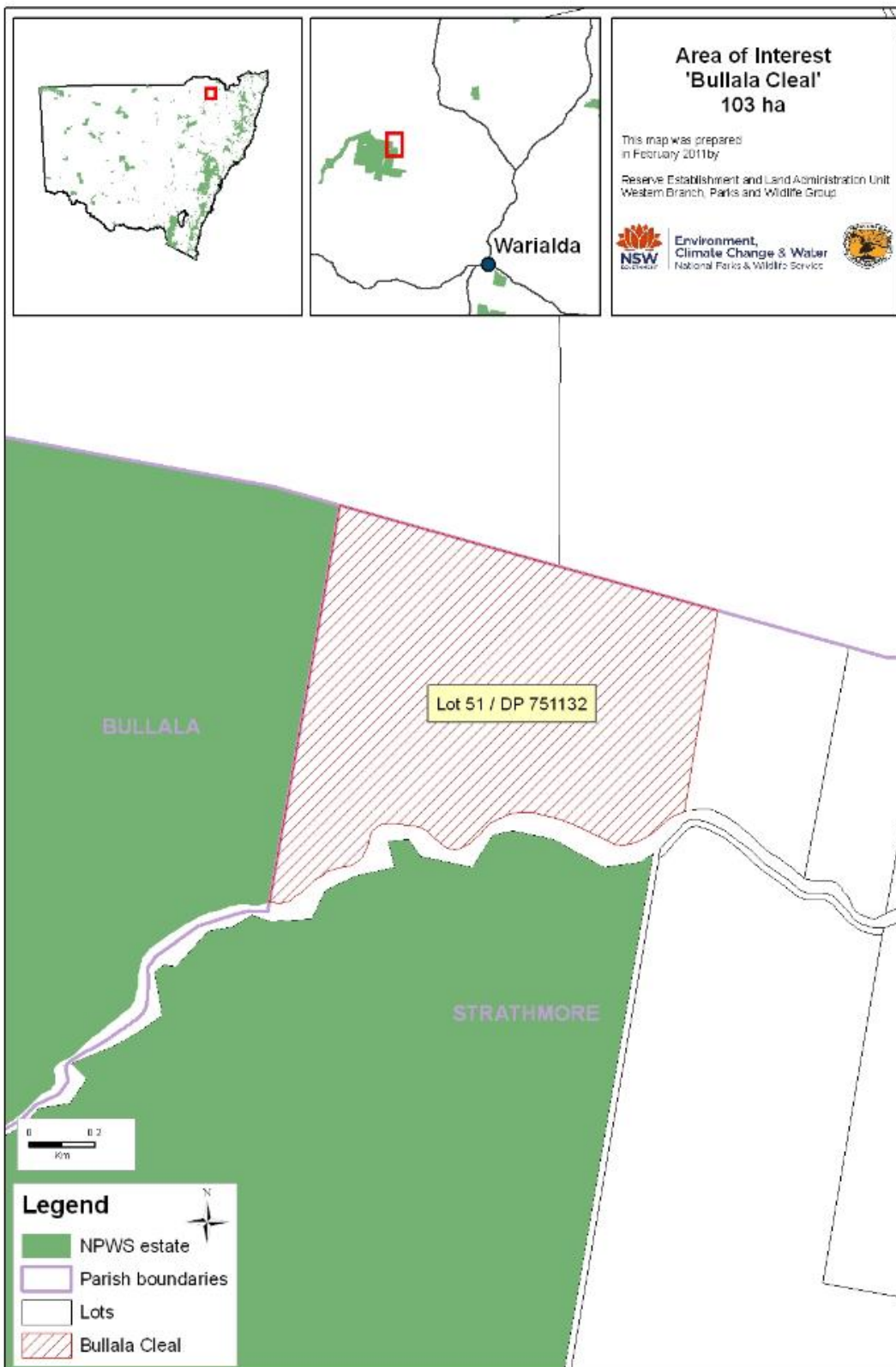


Figure 1.3 Cornlea compensatory habitat offset package location and context

1.2. Key personnel

All Santos employees and contractors involved in the Project are responsible for the environmental performance of their activities and for complying with all legal requirements and obligations.

The key personnel responsible for operational and environmental management of the Project during the reporting period are set out in Table 1.1

Table 1.1 Roles and responsibilities

Role	Responsibility
Area Manager Scotia, Arcadia & Narrabri	<ul style="list-style-type: none"> • overall responsibility for the operation of all gas transmission and electricity generation infrastructure • ensure the environmental performance of the project is consistent with the conditions of the project approval and existing Santos policies on health, safety and environment • overall responsibility for legislative compliance, contractual obligations and resourcing to achieve the objectives of the Projects Operational Environmental Management Plan (OEMP).
Manager Environment EA PNG	<ul style="list-style-type: none"> • reports to the General Manager Health, Safety & Environment - Eastern Australia & PNG • accountable to ensure awareness of the compliance requirements of the OEMP • ensures adequate resources are available to advise on the implementation of the OEMP and to undertake assurance of compliance in its implementation.
Area Team Leader Narrabri	<ul style="list-style-type: none"> • reports to the Area Manager Scotia, Arcadia & Narrabri • maintains accountability, either directly or by delegation, for the overall management of the project site and the operation of project components • retains responsibility for the conveyance of the OEMP and its objectives to all employees and contractors entering site.
Team Leader Environment – Eastern Queensland and NSW	<ul style="list-style-type: none"> • reports to the Manager Environment EA PNG • maintains responsibility for the implementation, maintenance and monitoring of compliance with the OEMP • oversees the implementation of all management plans, protocols and strategies required under the project approval. • consults with regulatory authorities as required • ensures required monitoring is undertaken, in cooperation with the environmental advisor • ensures required maintenance is undertaken, in cooperation with the area manager • provides measures for continual improvement to the plans and procedures • coordinates training for relevant employees and contractors of the requirements of the OEMP • prepares the annual reports, reviews and returns • coordinates the development of the site rehabilitation objectives and closure criteria in consultation with key stakeholders; and coordinates the completion of rehabilitation activities • liaises with regulatory authorities regarding environment management and community relations • reviews and updates the environment management documents referred to in this OEMP • responds to community complaints.

Role	Responsibility
Environmental Advisor(s)	<ul style="list-style-type: none"> • reports to the Team Leader Environment – Eastern Queensland and NSW • maintains accountability for the monitoring of compliance with the OEMP • advises operations field staff on environmental issues • responsible for assessing, developing and validating the implementation of erosion and sediment plans • raises environment awareness among project personnel and contractors via environmental induction presentations, environmental training packages and toolbox talks • provides environmental training to relevant personnel as required • coordinates investigations of environmental incidents or complaints • manages environmental complaints in accordance with the complaints management procedure • coordinates the management of records and reporting of environmental monitoring and management data • responsible for site inspections, monitoring and surveys, including but not limited to the following environmental aspects: water; noise; biodiversity; rehabilitation; heritage; and waste.
Operator Maintainer, Operations	<ul style="list-style-type: none"> • reports to the Area Team Leader Narrabri and maintains accountability for the monitoring of compliance with the environmental obligations during the life of the operation • undertakes site inspections.
Santos personnel and contractors	<ul style="list-style-type: none"> • perform tasks in an environmentally responsible manner • notify the Environmental Advisor of any environmental incidents and exceedances • undertake all activities in accordance with the OEMP • participate in site inspections of own work areas as part of a continuous improvement process.

1.3. Environmental representative

Pursuant to Condition 6.1 of the Project Approval, the requirement for an Environmental Representative was not required during the reporting period.

Mr Peter Smith of SLR Consulting Australia was approved as the Project Environmental Representative on 10 May 2018.

1.4. Annual review overview

Pursuant to the Annual Review Guideline, this report identifies the following:

- an overview of the Project, including relevant regional contexts
- approvals relevant to the Project
- operations summary, identifying current operations and activities for the next reporting period (1 January 2026 – 31 December 2026)
- actions required from the 2024 AEMR
- summary of environmental performance and outcomes, including:
 - environmental outcomes for the reporting period
 - mitigation and management measures under the relevant management plans
 - compliance and reporting requirements
 - proposed improvements

- comparisons to the Environmental Assessment (EA) predictions.

This AEMR has been prepared to satisfy the requirements of the conditions of the Project Approval, the associated Statement of Commitments (SoC), and the mitigation measures established within the WPPS OEMP for the reporting period. The compliance reporting requirements are summarised in Table 1.2.

Table 1.2 Reporting and compliance conditions for Wilga Park Power Station

Reference	Outcomes	Action	Evidence of compliance
SoC	Informative Annual Documentation	11.7 Submit an Annual Environmental Management Report to the Department of Planning and Department of Primary Industries – Mineral Resources within 2 months of the anniversary of the commencement of site activities.	This AEMR is submitted prior to 15 February 2026
	Documents governing planning, construction and operation	11.3 Create framework for the collection of project implementation and operational information for inclusion in annual environmental management reports.	The WPPS OEMP
Project Approval	Terms of Approval	1. The proponent shall carry out the project: <ul style="list-style-type: none"> a) Generally in accordance with the EA; and b) In accordance with the statement of commitments and the conditions of this approval. 	This report
WPPS OEMP	Mitigation and management measures	The WPPS OEMP details environmental management requirements, performance objectives and reporting procedures.	Section 5 Environmental performance

2. Approvals

2.1. Project approvals

The *Environmental Planning and Assessment Act 1979 (EP&A Act)* is the principal legislation regulating development in NSW. Existing consents under the EP&A Act that apply to the Project are summarised in Table 2.1.

Table 2.1 Existing consents for the Project

Consent	Date approved	Description
Development Consent DA76/2003	14 November 2002	Wilga Park Power Station was originally approved under Part 4 of EP&A Act, consent allowed the construction and operation of 12 MW gas fired power station using gas from Coonarah, construction of wells and gas gathering systems at Coonarah and a pipeline to station.
MP 07_0023	2 December 2008	Approval to expand and operate power station at 40 MW and construct and operate associated buried gas pipeline and gas gathering and compression systems.
Modification 1 (MP 07_0023 - Mod 1)	11 February 2011	Extension of timeframe for submission of offset package.
Modification 2 (MP 07_0023 - Mod 2)	14 March 2012	Allowance of the temporary use of the gas flow line to transfer produced water, until 28 February 2013.
Modification 3 (MP 07_0023 - Mod 3)	18 July 2014	Installation of a riser in pipeline, continued transfer of produced water in pipeline, and use of coal seam gas from existing or future wells within PAL 2 or PPL 3 at WPPS.
Modification 4 (MP 07_0023 - Mod 4)	Withdrawn	Use of coal seam gas from existing or future wells.
Modification 5 (MP 07_0023 - Mod 5)	14 July 2017	Extension of duration of consent to use coal seam gas from PAL 2.
Modification 6 (MP 07_0023 - Mod 6)	23 July 2018	Use of coal seam gas from wells located in PAL 2, Tintsville pilot wells 2,3,4,5,6 and 7, and Dewhurst pilot wells 23,27, 28,29,30 and 31.
Modification 7 (MP 07_0023 - Mod 7)	21 October 2019	Installation of slug catcher, transfer pipe and water storage tank upstream of the existing buried gas pipeline.

2.2. Tenure approvals

Assets constructed under the approval of the Project align with tenures within the NGP. The WPPS receives gas from wells approved within the NGP. Condition 1.4A of the Project Approval identifies that gas may only be received for beneficial use at the WPPS from:

- Petroleum Exploration Licence (PEL 238)
- wells located within PAL 2
- Tintsville pilot wells 2, 3, 4, 5, 6 and 7
- Dewhurst pilot wells 26, 27, 28, 29, 30, and 31.

Table 2.2 identifies tenure approvals applicable to the assets and the beneficial use of gas within the Project.

Table 2.2 Tenures approved for beneficial use of gas

Asset	Relevant tenures	Relevance to project
PAL 2 wells	PAL 2	All wells within tenure are approved for the beneficial use of gas
Bibblewindi Pilot		Construction and operation of gas gathering systems and compression facilities at the Bibblewindi pilot
Bohena Pilot		Construction and operation of gas gathering systems and compression facilities at the Bohena pilot
Gas flow line between Bibblewindi, Bohena and WPPS	PAL 2 and PEL 238	Transfer of gas for beneficial use at the WPPS
Tintfield pilot wells 2, 3, 4, 5, 6 and 7;	PEL 238	Beneficial use of gas at the WPPS
Dewhurst pilot wells 26, 27, 28, 29, 30, and 31		Beneficial use of gas at the WPPS

3. Operations summary

Table 3.1 outlines the development status of the Project.

Table 3.1 Development update and summary

Category	Development
Power Station Operations	<ul style="list-style-type: none"> The WPPS is predominantly operated remotely from the Brisbane office, with onsite support in the Narrabri region. Position descriptions related to the WPPS are outlined in section 1.2. The WPPS operates 24 hours per day, 7 days a week. Any construction activities, or transport of goods and services to and from the power station are planned in accordance with the Project Approval. Santos has an operational maintenance program in place. Santos has routine inspections across the project for environmental and operational aspects. Santos has an operational maintenance program in place to ensure assets, vehicles and equipment are maintained to manufacturers recommendations.
Land access and approvals	<ul style="list-style-type: none"> Land access will continue to be managed in accordance with relevant legislation and Santos guidelines.
Gas production	<ul style="list-style-type: none"> Gas produced from the approved pilot wells in PAL 2 and PEL 238 (refer to section 2.2) are beneficially used by the WPPS for power generation. Minor amounts are consumed by onsite power generation for surface equipment with the remaining gas flared at the Bibblewindi Safety Flare.
Power	<ul style="list-style-type: none"> The WPPS consists of five 1 MW generators and six 3 MW generators. At least one 3 MW generator is used as a standby unit at all times. The maximum average power generated (on a daily basis) during the reporting period was between 16-18 MW. The median daily average is identified as 16.5 MW. The highest daily average recorded was 18.7 MW on 11 October 2025.
Water management	<ul style="list-style-type: none"> No direct water take occurs from the generation of electricity at the WPPS. Any potable water used at the WPPS is sourced from licenced sources within the Narrabri town water supply delivered to the WPPS via tankers and stored in tanks onsite. No water was brought to site during the reporting period. Septic and wastewater was removed from the WPPS by licenced contractors during the reporting period as identified in section 5.10. Stormwater is managed through onsite erosion and sediment controls to mitigate environmental degradation and the prevention of pollution of waters. Natural landforms are reinstated through the rehabilitation program to reinstate clean stormwater runoff.
Construction	<ul style="list-style-type: none"> No construction activities were undertaken during the reporting period.
Biodiversity, landscape and ecology	<ul style="list-style-type: none"> No new disturbance or development occurred during the reporting period. Biodiversity, landscape and ecology aspects are addressed in section 5.4.
Offset area	<ul style="list-style-type: none"> The Cornlea compensatory habitat package was established under Easter Star Gas and is currently owned and managed by Santos. Ongoing consultation with neighbouring landholders, inspection and maintenance for the reporting period are outlined in section 5.5.
Waste	<ul style="list-style-type: none"> Small quantities of solid and liquid waste are generated at the WPPS, comprising predominantly of waste oils and coolants, and general domestic waste. Waste is collected and disposed of at licenced receiving facilities. Waste management is discussed further in section 5.6.

Category	Development
Decommissioning	<ul style="list-style-type: none"> No decommissioning activities were undertaken during the reporting period. Santos has no plans for decommissioning the Project within the next reporting period. Decommissioning plans for the Project will align with relevant landholder agreements.
Community Consultation	<ul style="list-style-type: none"> Ongoing consultation and engagement activities are outlined in section 6.

3.1. Forecast for next reporting period

The following is proposed for the next reporting period (01 January 2026 to 31 December 2026):

- continue to receive gas for beneficial use at similar power generation levels
- routine scheduled maintenance in accordance with manufacturers' specifications.

4. Actions required from previous AEMR

There were no actions arising from the 2024 AEMR.

5. Environmental performance

The following subsections report on the environmental performance achieved during the reporting period.

The Project is predominantly managed under the WPPS OEMP, as required by the Project Approval. The WPPS OEMP was approved on 14 July 2009 and has been updated periodically.

The Project occurs within the project boundary of the NGP, as such, some aspects, risks and assets of the Project are more appropriately managed by the NGP. The following NGP management plans are applicable to the Project:

- the NGP Pollution Incident Response Management Plan (Rev 0C, 20 February 2025) (**PIRMP**)
- NGP Fire Management Plan, (Rev0F, 24 January 2024)

The environmental performance assessment within this section has considered obligations pursuant to relevant approvals and identifies actual impacts of the Project compared to those predicted in the Projects Environmental Assessment and the relevant performance measures within the WPPS OEMP.

Improvement measures for the Project must be reported in this AEMR, and where relevant, are provided to support ongoing environmental performance.

There were no reportable environmental incidents made during the reporting period for the Project.

5.1. Compliance management system

The Project approval requires the development, approval and implementation of a compliance management system.

Santos implements a compliance management system to monitor its performance against the conditions of the Project Approval. Results of inspections are saved within Santos' EHS Toolbox Audit and Inspection Manager. Any identified corrective actions are tracked to completion.

A compliance audit as outlined in the OEMP is attached in Appendix A. There were no non-compliances identified against the Project Environmental Assessment criteria within the reporting period.

5.2. Noise and vibration

5.2.1. Performance measures

Potential noise and vibration impacts associated with the Project are managed in accordance with the relevant conditions of the licences, leases and approvals obtained for the Project, including:

- Condition 2.5 to 2.23 and 3.5 of the Project Approval

Operational and construction noise criteria are detailed in Table 2 of the Project Approval. In accordance with Condition 3.5, noise monitoring must be undertaken within 90 days of every new stage of power generation greater than 12 MW capacity.

Other performance measures as set out in section 9.2 of the WPPS OEMP include:

- ensure that construction work that is likely to give rise to an audible noise at a residential premise is undertaken within the stipulated times in the approval, or with approval to be obtained from the Secretary
- identify and record information on existing sensitive receivers and any vacant land zoned residential
- where the noise limits cannot be complied with, all reasonable and feasible noise abatement measures at source are to be implemented in accordance with conditions 2.8 to 2.15 of the Project Approval, and in consultation with the NSW Environment Protection Authority (**EPA**)
- ensure maintenance of the WPPS assets are routinely inspected, and work orders are managed in accordance with requirements.

5.2.2. Noise monitoring

Noise assessments undertaken for the Project identified the main potential for noise impacts associated with the Project to be any upgrade of the WPPS from 10 to 40 MW nominal capacity. Condition 3.5 of the Project Approval specifies that noise monitoring must be undertaken within 90 days of every new stage of power generation greater than 12 MW capacity. Monitoring is to be undertaken during normal operating conditions, considering all operational generators at the time.

No capacity was added to the WPPS during the reporting period. As such, noise monitoring was not undertaken during the reporting period.

5.2.3. Vibration monitoring

Condition 2.5 of the Project Approval identifies requirements for vibration monitoring triggered by an operational capacity exceeding 12 MW. No capacity was added to the WPPS during the reporting period. As such, vibration monitoring was not required during the reporting period.

5.2.4. Performance and trends

The WPPS remains generally compliant with all noise and vibration conditions set out in the relevant approvals.

New generation capacity was not added during the reporting period and, as such, noise or vibration monitoring did not occur during the reporting period.

Equipment is maintained in good working order through inspections and routine maintenance.

No complaints were received during the reporting period.

Noise monitoring conducted prior to 2024 confirms that the Project complies with noise criteria at all receiver locations.

5.2.5. Noise monitoring trends

Historical trends of noise monitoring for the Project have been reviewed, including but not limited to annual noise monitoring reports, complaints and the NGP Independent Environmental Audit (IEA) 2023, indicating general compliance with the conditions of the relevant approvals.

The Project has generally been operating between 16 and 20 MW since 2020 and has not increased in average operational output despite increases in capacity.

5.2.6. Proposed improvement measures

As the Project's environmental performance during the reporting period achieved the performance criteria relevant to noise, no significant improvement measures are proposed. Santos will continue to manage noise emissions as the Project progresses in accordance with the relevant licences, leases and approvals obtained.

5.3. Air quality emissions

5.3.1. Performance measures

Potential air quality impacts associated with the Project are managed in accordance with the relevant conditions of the licences, leases and approvals obtained for the Project, including:

- Condition 2.2 to 2.4 and 3.1 to 3.4 of the Project Approval.

Discharge limits for the project are identified in Condition 2.4 and Table 1 of the Project Approval. Periodic pollutant and parameter monitoring (air) requirements are detailed in Table 3 of the Project Approval. In accordance with Condition 3.1, air quality monitoring must be undertaken upon the commencement of operations at a capacity of more than 12 MW and annually thereafter.

Other performance measures as set out in section 9.1 of the WPPS OEMP include:

- all activities onsite shall be undertaken with the objective of preventing visible emissions of dust
- implementation of all practicable dust mitigation measures, including the capacity to stop work and using water as suppression
- exhaust velocity shall not exceed 4.3m/s, to mitigate aviation hazards
- daily inspections of exhaust stacks to identify visual or odorous emissions
- ensure maintenance of WPPS assets are routinely inspected, and work orders are managed in accordance with requirements.

5.3.2. Air quality monitoring

The Project Approval stipulates emissions testing is to be undertaken annually under normal operating conditions with discharge limits on NO₂^a.

Monitoring of air pollution parameters at each generator stack discharge point (point source monitoring) is required to be undertaken under the Project Approval when the capacity of the power station exceeds 12 MW. Table 5.1 below identifies the approved sampling methods in accordance with the *Approved Methods for the Sampling and Analysis of Pollutants in New South Wales* (DEC, 2007).

Table 5.1 Approved methods for the sampling and analysis of pollutants in NSW

Pollutant / parameter	Units of measure	Method	Frequency
Nitrogen dioxide (NO ₂) or nitric oxide (NO), or both (as NO ₂)	mgm ⁻³ ^b	TM 11	Upon the commencement of operation of the Power Station at a capacity of more than 12 MW and annually thereafter. Santos consulted with the NSW EPA regarding the monitoring methods. Monitoring will be undertaken in accordance with the methods in Appendix A of the WPPS OEMP.
Velocity	ms ⁻¹ ^c	TM-2	
Volumetric flow rate	m ³ s ⁻¹ ^d	TM-2	
Temperature	°C	TM-2	
Moisture content in stack gases	%	TM-22	
Dry gas density	kgm ⁻³ ^e	TM-23	
Molecular weight of stack gases	g.gmol ⁻¹ ^f	TM-23	
Oxygen	%	TM-25	

5.3.3. Air quality performance and trends

Emissions testing was conducted between 5 and 6 November 2025. All tested locations were compliant with the discharge limits.

All engines were online during the emissions testing and considered as normal operation, of between 16 and 18 MW.

Air quality monitoring trends

There are no indications that air quality has been affected by the Project.

^a Nitrogen dioxide (NO₂) or nitric oxide (NO), or both (as NO₂)

^b milligrams per cubic meter

^c milligrams per second

^d cubic metres per second

^e kilograms per cubic metre

^f grams per gram-mole

A review of recent air quality monitoring reports identifies the results are generally consistent with no discernible trends identified. Emissions testing indicates that each stack has reported compliant results with the Project Approval since the increase of generation capacity in 2023. Results from 2023 and 2024 indicate measurements at normal operating capacity, noting at least one stack was non-operational at the time of monitoring.

5.3.4. Proposed improvement measures

As the Project's environmental performance during the reporting period achieved the performance criteria relevant to air quality, no improvement measures are proposed. Santos will continue to manage air quality as the Project progresses in accordance with the relevant licences, leases and approvals obtained for the Project.

5.4. Biodiversity, landscape and ecology

5.4.1. Performance measures

Potential biodiversity, landscape and ecology impacts associated with the Project are managed in accordance with the relevant conditions of the key licences, leases and approvals obtained for the Project, including:

- Condition 2.33, 2.36 and 2.37 of the Project Approval

Other performance measures as set out in sections 9.9 and 9.10 of the WPPS OEMP include:

- implementation of weed and pest management programs
- wash down of plant, equipment and vehicles to ensure soils, mud and vegetative matter is removed
- routine inspections of the gas flowline corridor
- minimise land and vegetation clearing as far as practicable
- Santos environmental approval is required prior to maintenance works in undisturbed or sensitive areas.

5.4.2. Biodiversity monitoring

Biodiversity monitoring for the Project is undertaken through the following routine inspections:

- weed monitoring and inspections
- flora and fauna monitoring
- general environmental inspections to identify any relevant changes in the landscape.

These inspections are stored in Santos EHS toolbox. An annual report summarising the biodiversity performance of the broader NGP is produced on an annual basis.

5.4.3. Performance and trends

There was no new disturbance during the reporting period. The construction phase of the Project was completed in 2009, and pipeline corridors have been undergoing rehabilitation via natural regeneration since that time.

Weed monitoring and spraying programs continued throughout the reporting period, within the Project area and along gas flowline corridors.

Annual biodiversity monitoring was undertaken for the NGP, throughout PEL 238, PAL 2 and PPL 3 during the reporting period. The final report is currently being finalised, no issues for improvement have been identified in the draft state for the Project.

5.4.4. Proposed improvement measures

As the Project's environmental performance during the reporting period achieved the performance criteria relevant to biodiversity quality, no improvement measures are proposed. Santos will continue to manage biodiversity landscape and ecology impacts as the Project progresses in accordance with the relevant licences, leases and approvals obtained for the Project.

5.5. Biodiversity offset package

Condition 2.34 of the Project Approval requires a biodiversity offset (compensatory habitat package) to be established in consultation with the North West Local Land Services and the Biodiversity and Conservation Division of the former DPE. The Cornlea Offset property was purchased by Eastern Star Gas as a 103 hectares (ha) compensatory habitat package bordering Bullala National Park, located in 51DP751132. Santos engaged the National Parks and Wildlife Service (NPWS) in 2013 to arrange a transfer of the land.

The NPWS confirmed the suitability of the property in March 2013, noting an agreement in principle for the management of the offset area. A formal agreement did not proceed.

Santos commissioned a Biodiversity Offset Assessment and Management Plan in 2015, identifying potential management costs. This report was provided to the (now) DPHI in 2016.

DPHI approved the WPPS OEMP in 2018 including the proposed management and mitigation strategies in section 9.11 of the plan. The 2019 independent audit identified this as satisfying the requirement to identify measures to manage and monitor landscape, including measures associated with the biodiversity offset package required under condition 2.34.

5.5.1. Performance measures

Biodiversity offset requirements and associated impacts within the Project are managed in accordance with the relevant conditions of the licences, leases and approvals obtained for the Project, including:

- Condition 2.34 and 6.3 of the Project Approval

Other performance measures as set out in section 9.11 of the WPPS OEMP include:

- ensure the property is securely fenced to prevent access by livestock
- routine inspection and maintenance of the property
- engage with neighbouring landowners.

5.5.2. Offset monitoring

Santos undertakes annual inspections and periodic monitoring of the Cornlea offset property to inspect native vegetation and monitor the general condition of the offset property.

During the reporting period Santos scheduled maintenance to the firebreak and fenceline following an inspection.

Santos consults with neighbouring landowners on an as needs basis, and landholders have been advised of the contact details for a member of the Santos Land Access Team if there are issues of concern relating to land management.

5.5.3. Offset performance and trends

Santos inspected the offset area on 6 February 2025.

Following consultation with the relevant neighbouring landholder, it was identified that there was a need to establish an effective firebreak on a section of the northern boundary and to replace the existing fence. These works commenced in November 2025 and are scheduled to be completed in early 2026. The purpose of these improvements is to reduce the risk of fire spread and pest incursion onto neighbouring agricultural operations.

No complaints were received during the period regarding this aspect of the Project.

No correspondence regarding Cornlea offset property was received from NPWS or other Government agencies during the reporting period.

5.5.4. Proposed improvement measures

The Project's environmental performance during the reporting period achieved the performance criteria relevant to the biodiversity offset package. Santos will continue to manage the biodiversity offset package as the Project progresses in accordance with the relevant licences, leases and approvals obtained for the Project.

Property inspections will continue to be undertaken annually, and Santos will maintain ongoing contact with neighbouring landholders to ensure we address issues that may arise.

5.6. Waste

5.6.1. Performance measures

Potential waste impacts associated with the Project are managed in accordance with the relevant conditions of the licences, leases and approvals obtained for the Project, including:

- Condition 2.29 of the Project Approval.

Other performance measures as set out in sections 9.8 of the WPPS OEMP include:

- ensure no waste is received from outside sources
- describe measures to minimise waste production
- identify potential reuse or recycling opportunities and ensure appropriate handling and collection feasible
- measures to minimise waste
- ensure waste is classified in accordance with the *Waste Classification Guidelines* (EPA, 2014)
- ensure the disposal of wastes conforms with applicable guidelines or licences
- ensure storage areas for fuels, oils or other potential contaminants are appropriately stored.

5.6.2. Waste monitoring

Monthly monitoring was undertaken throughout the reporting period to record the waste generated from the Project. Monitoring occurred through waste disposal receipts, the waste register, and inventories. A Santos Management System form is used to monitor waste types, quantities and disposal methods, with data sent from the waste contractor to EQUIS environmental data management software to monitor waste management.

Monthly visual inspections were undertaken to monitor the waste storage and handling which is reported by exception where an action is triggered.

5.6.3. Waste performance and trends

Only small quantities of solid and liquid waste are currently being generated by the Project, primarily from the operation of the power station, comprising waste oils, coolants and general domestic waste.

No significant waste impacts were identified in the Projects Environmental Assessment, and the performance of the Project aligns with this prediction.

Approximately 750 kg of general waste was removed from WPPS during the reporting period.

Trackable waste from the Project is disposed of and transported by licenced waste contractors. Scanned job dockets are issued by the licenced waste contractor and retained by Santos.

5.6.4. Proposed improvement measures

The Project's environmental performance during the reporting period achieved the performance criteria relevant to waste. Santos will continue to manage waste as the Project progresses in accordance with the relevant licences, leases and approvals obtained for the Project.

5.7. Pollution incident response and hazard management

This section provides an evaluation and reports on compliance of the Project with the relevant pollution incident response and hazard management performance measures, criteria, and operating conditions in the relevant approvals and management plans.

5.7.1. Performance measures

Potential pollution and hazard impacts within the Project are managed in accordance with the relevant conditions of the key licences, leases and approvals obtained for the Project, including:

- Condition 2.29, 2.3, 2.31a, and 3.6 of the Project Approval
- NGP PIRMP.

Other performance measures as set out in sections 9.4, 9.5 and 9.7 of the WPPS OEMP include:

- Ensure that hazardous material and chemicals are stored within impervious bunds or bunded areas in accordance with the relevant Australian Standards (AS).
- Hazard operability audits were completed prior to 12 MW generational capacity.

5.7.2. Pollution incident and hazard monitoring

Regular and routine condition assessments of key infrastructure were undertaken based on environmental risk as environmental inspections and internal and external audits to assess environmental compliance, and adequacy of safety management systems and safety equipment.

Regular inspections and monitoring within the Project are completed at:

- the WPPS
- well pads under construction
- operational well pads
- flowlines.

5.7.3. Pollution incident response and hazard performance and trends

No significant environmental and human health hazards occurred during the reporting period. In accordance with Project Approval condition 3.6, no hazard audit was required during the reporting period.

Annual testing of the PIRMP took place on 8 May 2025 led by the Area Team Leader at Narrabri. The test was a desktop exercise that tested the emergency response for a transport incidence within the NGP, noting:

- the test found the PIRMP was satisfactory
- the emergency response plan (ERP) was not activated during the reporting period
- all hazard operability studies were completed prior to the reporting period and included in WPPS OEMP.

Performance and impacts from the project have consistently not exceeded the impacts identified in the EA.

5.7.4. Proposed improvement measures

As the Project's environmental performance during the reporting period achieved the performance criteria relevant to pollution incident responses, no improvement measures are proposed. Santos will continue to manage the response to pollution incidents in accordance with the relevant licences, leases and approvals obtained for the Project.

5.8. Fire

This section provides an evaluation and reports on compliance of the Project with the relevant hazard management (including pollution incident response and bushfire management) performance measures, criteria, and operating conditions in the relevant approvals and management plans.

5.8.1. Performance measures

Potential pollution and hazard impacts, including bushfire within the Project area are managed in accordance with the relevant conditions of the key licences, leases and approvals obtained for the Project including:

- Condition 2.29, 2.3, 2.31a, and 3.6 of the Project Approval
- NGP Bushfire Management Plan.

Other performance measures as set out in, section 9.6 of the WPPS OEMP include:

- ensure that all staff are aware of their responsibilities under the plan and that they are properly trained to respond to bushfire incidents and emergencies
- implementation of Planning for Bush Fire Protection: A guide for councils, planners, fire authorities and developers (RFS, 2019)
- ensure that hazardous material and chemicals are stored within impervious bunds or bunded areas in accordance with the relevant Australian Standards
- coal seam gas wells will be remotely isolated if a well will be impacted by fire
- firebreaks/asset protection zones to be provided and maintained at critical infrastructure
- ensure compliance with relevant statutory requirements for bushfire management
- educate staff and contractors regarding the risks from bushfires in consultation with the NSW Rural Fire Service (RFS), Fire and Rescue NSW and Forestry Corporation of NSW
- building certification of the WPPS
- preparation of WPPS prior to bushfire season, including water storage
- provide access to RFS to pump approximately 2 ML of water from the freshwater impoundment at the Bibblewindi coal seam gas pilot, as per Statement of Commitment (SoC) 12.1.

5.8.2. Fire monitoring

Potential fire impacts associated with the Project are managed in accordance with:

- EPL20350 Condition O4.1
- relevant codes, standards, policies and guidelines
- meteorological monitoring
- work activities

5.8.3. Fire performance and trends

The Project was compliant with the performance measures relevant to fire for the reporting period including but not limited to:

- no bushfires occurred within the project during the reporting period
- bushfire management requirements included in site inductions
- maintenance of the fire breaks as outlined in section 5.5 offset package.

Performance and impacts from the Project have consistently not exceeded the impacts identified in the EA.

5.8.4. Proposed improvement measures

As the Project's environmental performance during the reporting period achieved the performance criteria relevant to fire, no significant improvement measures are proposed. Santos will continue to manage fire impacts as the Project progresses in accordance with the relevant licences, leases and approvals obtained for the Project.

The following recommendations are made to ensure the project's environmental performance is maintained for the next reporting period:

- update the OEMP to reflect the update to Fire Management Plan for the NGP, as the plan currently references the 2022 superseded version.

5.9. Heritage

There were no new disturbances during the reporting period. No Aboriginal or non-Aboriginal heritage items were discovered in the reporting period.

5.9.1. Performance measures

Potential heritage risks to both Aboriginal cultural heritage and historic heritage within the Project are managed in accordance with the relevant conditions of the key licences, leases and approvals obtained for the Project, including:

- Condition 2.35 of the Project Approval

Other performance measures as set out in, section 9.10 and table 9.11 of the WPPS OEMP include the following precautions:

- unexpected finds procedures for both Aboriginal objects and unidentified historical relics
- inductions to the NGP and WPPS site include background and processes for finds
- ongoing consultation with aboriginal advisory groups relevant to the project.

5.9.2. Heritage monitoring, activities and performance

There was no new disturbance during the reporting period, as such no cultural surveys were undertaken during the reporting period.

General site inspections are routinely conducted, including awareness for heritage items.

Site inductions include an understanding and background of relevant cultural items and progresses.

5.9.3. Heritage performance

Protection of known cultural heritage sites was successfully implemented for the reporting period, and no impacts recorded. No unexpected finds occurred during the reporting period.

5.9.4. Proposed improvement measures

As the Project's environmental performance during the reporting period achieved the performance criteria relevant to heritage, no improvement measures are proposed. Santos will continue to manage heritage aspects as the Project progresses in accordance with the relevant licences, leases and approvals obtained for the Project.

5.10. Water management

Water management and mitigation measures for the Project predominately include surface and stormwater management and the prevention of pollution of waters.

Surface and stormwater occurring within the project is predominantly disbursed through the surrounding area of the Project and the NGP. Surface water impacts are mitigated through management measures.

Water usage at the WPPS is limited to potable water for amenities. No other water is used for site processes other than amenities. Septic and wastewater is stored and removed as required.

The NGP PIRMP encompasses the Project.

5.10.1. Performance measures

Potential water impacts within the Project are managed in accordance with the relevant conditions of the key licences, leases and approvals obtained for the Project, including:

- Condition 2.24 - 2.26, and 6.3 of the Project Approval

Other performance measures as set out in, section 9.3 and 9.8 of the WPPS OEMP include the following precautions:

- ensure activity is carried out in accordance with the *Managing Urban Stormwater: Soils and Construction* (Landcom, 2004)
- stormwater is managed through erosion and sediment controls onsite to mitigate environmental degradation and the prevention of pollution of waters
- retention of ground coverage along flowlines to limit disturbance
- limitation on construction and development near waterways
- stabilise and rehabilitate disturbed areas as soon as is reasonably practical to do so following completion of works
- site inspections ensure appropriate storage of chemicals and hazardous goods.

5.10.2. Water monitoring

Water monitoring for the Project is undertaken through the following routine actions:

- inspections of all erosion control mitigation measures were undertaken on a regular basis
- potable water volumes brought to WPPS are monitored throughout the year.

5.10.3. Water performance and trends

The Project was compliant with the performance measures relevant to surface water for the reporting period.

Inspections of all erosion control mitigation measures were undertaken on a regular basis.

Environmental performance of the Project generally aligns with the impact predictions made in the EA.

5.10.4. Proposed improvement measures

As the Project's environmental performance during the reporting period achieved the performance criteria relevant to surface water, no improvement measures are proposed. Santos will continue to manage surface water impacts as the Project progresses in accordance with the relevant licences, leases and approvals obtained for the Project.

5.11. Rehabilitation

5.11.1. Performance measures

Performance measures for rehabilitation within the Project are managed in accordance with the relevant conditions of the key licences, leases and approvals obtained for the Project, including:

- Condition 2.26 of the Project Approval

Santos currently has no plans to decommission the WPPS, as such a decommissioning plan is not applicable. Rehabilitation agreements are established with landholders on an individual basis.

Other performance measures as set out in, section 9.3 of the WPPS OEMP include:

- stabilise and rehabilitate disturbed areas as soon as is reasonably practical to do so following completion of works

- erosion and sediment control devices to be properly maintained and remain effective until the disturbed area is rehabilitated.
- waterway crossings will be rehabilitated such that the natural flow of water is unimpeded and stream bank stability is maintained to prevent erosion.

Inspections and monitoring aspects of disturbed land include:

- implementation of weed and pest management programs
- routine inspections of the gas flowline corridor
- minimise land and vegetation cleaning as far as practicable
- establish abandonment plans prior to the abandoning any section of the flowlines or gas gathering systems as per statement of commitments.

5.11.2. Rehabilitation monitoring

Rehabilitation monitoring for the Project is undertaken through the following routine inspections:

- inspections of previously disturbed areas
- consultation with private landholders to ensure rehabilitation progress in accordance with land holder agreements.

5.11.3. Performance and trends

The Project was compliant with the performance measures relevant to rehabilitation for the reporting period.

Rehabilitation is completed progressively over the life of the Project and continued during the reporting period. No disturbance occurred during the reporting period.

Ongoing monitoring of previously disturbed areas within the Project continued during the reporting period. Monitoring occurred throughout the period and as specified in land holder agreements.

A 3 m section of the pipeline easement remains to allow for ongoing access to the gas flow line within the easement. All other disturbed areas are undergoing progressive rehabilitation.

Santos maintains contact with private landholders who have the pipeline passing through their properties and attend to matters as required.

5.11.4. Proposed improvement measures

As the Project's environmental performance during the reporting period achieved the performance criteria relevant to rehabilitation, no improvement measures are proposed. Santos will continue to manage rehabilitation aspects as the Project progresses in accordance with the relevant licences, leases and approvals obtained for the Project.

6. Community and stakeholder engagement

This section provides an overview of Santos' community and stakeholder engagement activities for the Project during the reporting period.

Santos seeks to engage stakeholders and community members at the earliest opportunity to provide information that is relevant, timely and accessible. A comprehensive community engagement plan is developed annually.

An extensive range of consultation methods, tools and activities are used to conduct genuine and effective consultation with key stakeholders, landholders and the broader community. Santos uses several engagement approaches to address the different needs and requirements of various stakeholders, including the provision of information through the project website, monthly updates emailed directly to subscribers, face to face meetings, project briefings, direct mail and advertisements utilising various media platforms. Additionally, Santos operates a community shopfront in Narrabri, facilitates site tours, community drop-in information sessions and information stands at agricultural shows and community events.

6.1. Community Consultative Committee and Advisory Groups

Santos does not have separate community engagement committees for the Project as all consultation is via the NGP Community Consultative Committee (CCC).

During the reporting period, the Independent Chair appointed by the then DPE has facilitated regular meetings of the CCC and Advisory Groups for Aboriginal cultural heritage, biodiversity, greenhouse gas emissions and water. The operation of these groups is required as a condition of the NGP development consent (SSD 6456), with minutes and presentations from meetings made available on the NGP website.

Four meetings of the CCC were held during the reporting period in 18 March 2025, 17 June 2025, 16 September 2025 and 9 December of 2025. The CCC consists of Santos representatives and representatives from the NSC, North West Local Land Services, Narrabri Local Aboriginal Land Council, NSW Farmers, Narrabri Chamber of Commerce, People for the Plains, and community representatives.

Two meetings were also held for each of the Advisory Groups: Aboriginal Cultural Heritage Advisory Group, Biodiversity Advisory Group, Greenhouse Gas Emissions Advisory Group and Water Technical Advisory Group in April and December 2025.

6.2. Community investment

During the reporting period, Santos delivered a community grants and sponsorship program, investing in and providing support to numerous community groups and organisations within the Narrabri Shire and north-west regions.

Santos spent more than \$8.5 million within the Narrabri and Gunnedah shires during the reporting period.

6.3. Ongoing consultation and engagement activities

Key community consultation activities for the NGP are managed by Santos on a 'whole-of-project' basis, and relate to activities undertaken across PEL 238, PAL 2 and PPL 3 generally and are not specific to the WPPS.

There is a comprehensive Community Consultation Plan in place for the NSW operations. Key stakeholders are identified, and a risk-based assessment is undertaken regarding the level of impact or benefit project activities may potentially have on individual stakeholders and the community.

Santos does not retain separate consultation records for the WPPS; however, community activities undertaken during the reporting period in the PEL 238 licence area, include WPPS.

Activities that were undertaken include:

- operation of the Santos Narrabri shopfront
- community and field site tours were hosted in the NGP area (almost all of which included a visit to the WPPS)
- the NGP website hosts fact sheets and project information
- distribution of the Monthly Activity Update for PEL 238 activities to over 460 individuals each month; and
- four NGP Community Consultative Committee meetings
- engagement with neighbouring landholders about activities being undertaken at WPPS

Well established consultation methods are utilised which are complementary to the mature relationship that Santos has with stakeholders in the PEL 238 licence area. These methods provide ongoing opportunities for stakeholders and members of the community to learn about, provide feedback and input to, and raise concerns about activities that Santos is conducting, or planning to conduct including those at the WPPS. The consultation activities that have occurred during the reporting period include those listed below in Table 6.1.

Table 6.1 Consultation activities

Consultation	Frequency
Narrabri Gas Project CCC	NGP CCC meetings are held quarterly or as determined by the Independent Chair.
Face to face meetings	Regular face to face meetings are facilitated with key stakeholders relevant to their level of interest in activities.
Community Site Tours	Site tours are provided upon request for interested community groups and other stakeholders. Site tours are advertised in the local newspaper when activities of significance are being planned and/or undertaken in the project area.
Communication tools	An email and a contact telephone number for the Narrabri Shopfront is referenced on the Santos website and on external printed documentation. Enquiries are answered promptly, and issues raised are recorded in a consultation database.
Activity Update Reports	Monthly activity updates are emailed to key stakeholders and subscribers, uploaded to the website and printed monthly in the Narrabri Courier and Gunnedah Times newspapers. Updates are also distributed to the Narrabri Gas Project CCC members to disseminate to their respective organisations.
Media Updates	Santos provides information through print media including advertisements and media releases regarding key milestones and announcements. Social media pages including Facebook, Instagram and LinkedIn are used to provide information to interested parties.
Attendance at community events	Santos will continue to attend the local agricultural shows, AgQuip, and other relevant community events where staff are available to provide information, receive feedback and answer questions community members may have.
Santos shopfront	The Narrabri shopfront has printed information and displays aimed to build awareness and understanding of project activities. Community staff are available to answer questions and provide information during business hours.

6.4. Complaints

Santos takes complaints received from members of the community very seriously and has a complaints procedure for reporting, managing, and resolving complaints. Where appropriate, Santos will refer the complaint to the appropriate regulatory authority and will work with the complainant in a timely manner to resolve the matter.

Santos did not receive any complaints either directly, or referred, in relation to the WPPS during the reporting period. As part of Santos' operations, complaints are entered to a database and the response provided or action taken is recorded. There have been no complaint trends over the previous five years of operation.

6.5. Proposed improvement measures

As the Project's environmental performance during the reporting period achieved the performance criteria relevant to community and stakeholder engagement, no significant improvement measures are proposed.

Santos will continue to manage community aspects as the Project progresses in accordance with the relevant licences, leases and approvals obtained for the Project.

7. Independent environmental audit

An IEA was not required to be undertaken during the reporting period.

The WPPS compliance management system requires routine project reviews to identify triggers for an Independent Environmental Audit (IEA).

7.1. IEA comment from 2024 WPPS AEMR

A performance review of the operation of the WPPS was undertaken in May 2019 given the increase in electricity generation. A recommendation from the performance review was to engage an IEA in accordance with *AS/NZ ISO 19011:2003 Guidelines for Quality and/or Environmental Systems Auditing* once electricity generation reaches 22 MW.

The operations summary in section 3 identifies output summary data for the reporting period as follows:

- the median daily average output at 16.5 MW
- maximum daily average output was 18.7 MW
- capacity of the WPPS is 23 MW.

8. Incidents and non-compliances during the reporting period

This section outlines any identified non-compliances or incidents that occurred within the reporting period, and describes actions made or being made to rectify the non-compliance/incident and avoid reoccurrence.

8.1. Non-compliances

No non-compliances were identified in the reporting period.

8.2. Other reportable incidents or exceedances

During the reporting period there were no reportable incidents or exceedances.

8.3. Regulatory actions

No regulatory actions were received during the reporting period.

9. Activities to be completed in the next reporting period

Santos propose to review and revise the WPPS OEMP in the next reporting period.

Appendix A - Project Approval compliance audit for 2025 AEMR reporting period

Compliance audit for 2025 AEMR reporting period is provided in Table A-1.

Table A-1 Santos' compliance inspection

Conditions of consent	Comments / corrective action
1. Air quality	
Condition 2.2 - Odour Are any discernible odours apparent at Wilga Park at or around the generators or any part of the facility	No discernible odours were emitted from the WPPS during the reporting period. Refer to section 5.3.2.
SEC 2.4 Discharge Limits Does air quality monitoring confirm compliance with maximum allowable discharge concentration limits listed in table 1 of approval	Yes, air quality monitoring confirms compliance with the maximum allowable discharge concentration limits listed in Table 1 of the Project Approval. Refer to section 5.3.3
SEC 3.1 Air Quality Monitoring Has air quality monitoring been completed during the reporting period in accordance with the appropriate methodology of Table 3 of approval?	Yes, air quality monitoring was completed during the reporting period in accordance with the methodology prescribed in Table 3 of the Project Approval refer to section 5.3
SEC 3.2 and 3.3 Air Quality Monitoring Has the facility exceeded the 12 MW or 40 MW (or agreed) monitoring triggers during the reporting period (refer to SEC 3.1 and 2.4 if triggers exceeded). If so, refer to the following:	WPPS operated above 12 MW commencing 22nd December 2018 but below 40 MW during the reporting period.
2. Noise and vibration	
SEC 3.5 Noise Monitoring Has the facility exceeded the 16 MW monitoring triggers (next new stage of power generation) during the reporting period? If so, refer to the following:	The facility operated above 16MW during the reporting period. Refer to section 5.2 5.3
SEC 2.5 Does vibration monitoring confirm that operations does not exceed the preferred vibration values for low probability of adverse comment presented in <i>Assessing Vibration: A Technical Guideline</i> (DECC, February 2006) stated in SEC 2.5.	Vibration monitoring is not required as per the OEMP, which was approved by the former NSW DPE on 13 December 2018.
SEC 2.8 Operational Noise Criteria Does noise monitoring confirm compliance with maximum allowable noise contributions listed in table 2 of the approval?	Noise monitoring was not triggered during the reporting period. Refer to section 5.3
SEC 2.9 Operational Noise Criteria Has noise monitoring been conducted during the reporting period in accordance with the methodology listed in SEC 2.9?	Noise monitoring was not triggered during the reporting period. Refer to Section 5.2

Conditions of consent	Comments / corrective action
SEC 2.10 to SEC 2.23 – Noise Related Actions Have there been any actions taken consistent with noise mitigation and land acquisition outlined in SEC 2.10 to 2.23. Outline any actions taken in detail.	No noise mitigation actions have been taken during the reporting period.
3. Waste management	
Are the operational sites clear of general rubbish and receptacles being utilised?	Yes, the site is clear of general rubbish. Refer to section 5.6
SEC 2.27 Waste generation and management Is there any evidence of waste generated outside of the site being used for storage, treatment, processing	No, there is no evidence of waste generated outside of the site being used for storage, treatment or processing. Refer to section 5.6
SOC – Are used lubricants being stored in approved tanks for collection by a licensed contractor?	Yes, hazardous material and chemicals are stored within impervious bunds or bunded areas in accordance with the relevant Australian Standards. Refer to section 5.6
4. Traffic and transport impacts	
Are all current operational haulage routes identified prior to construction period in good working condition?	No construction occurred during the reporting period.
Has there been any dispute with any relevant roads authorities as to the roads condition or state of repair?	No disputes with any relevant road authorities occurred during the reporting period.
5. Hazard auditing	
SEC 3.6 Hazard Audit Report Have any of the events specified in SEC 3.6 occurred during period that requires a hazard audit report to be conducted?	No events occurred during the reporting period which required a hazard audit report. Refer to section 5.7.3