

## MEETING MINUTES

### Narrabri Gas Project (NGP)

### Aboriginal Cultural Heritage Advisory Group (ACHAG)

### Meeting #7

#### DATE / TIME

Wednesday 15<sup>th</sup> November 2023  
1pm

#### LOCATION

Narrabri Shopfront Conference Room  
125 Maitland Street, Narrabri  
(+ Videoconference)

#### FACILITATOR

Garry West

#### MINUTE TAKER

Julie Herbert

#### ATTENDEES

- ◆ Garry West (Independent Chair)
- ◆ Jodie Benton (OzArk Culture & Heritage)
- ◆ Dorothy Tighe (Gomeri Native Title Applicant Group)
- ◆ Drew Rutch (Santos) VC
- ◆ Ian Brown (Gomeri Native Title Applicant Group) VC
- ◆ Edward Trindall (Narrabri LALC)

#### APOLOGIES

- ◆ Nicole Davis (Heritage NSW – DPE)
- ◆ Nicola Roche (Heritage NSW – DPE)
- ◆ Haydn Kreicbergs (Santos)

#### GUESTS

Todd Dunn (Santos)  
Janelle Twyman (Santos)

### Discussions

NO.	DISCUSSIONS
1. Welcome	The Chair welcomed all to the meeting and acknowledged Gomeri country on which the meeting was held as well as Elders past, present and future and all Aboriginal persons present.
2. Declaration of pecuniary or other interests / Code of Conduct	Chair asked if there were any new declarations of interest. Nil
3. Confirmation of previous minutes and business arising	All minutes of previous meeting distributed to ACHAG members and are available on the Narrabri Gas Project website. Nil actions outstanding.
4. Correspondence	Nil correspondence received.
5. Presentations  <b>Santos Update</b> Todd Dunn	<p>Presentation: Santos delivered a presentation.</p> <p>Agenda items included:</p> <p><b>Santos Corporate Update</b></p> <ul style="list-style-type: none"> <li>• Q3 report released with robust revenue, production, and free cash flow in line with expectations.</li> <li>• Pikka project (significant oil project in Alaska) progressing well – rig operations completed on first three wells and fourth well in progress.</li> <li>• Barossa project now 68% complete (excluding the Darwin Pipeline Duplication project) but drilling operations remain suspended pending assessment and acceptance of the associated environment plan by the regulator.</li> <li>• Moomba CCS project is 75% complete with first injections on track for mid-2024.</li> </ul>

	<ul style="list-style-type: none"> <li>• Direct Air Capture (DAC) unit arrived at Moomba during Q1 with pre-field commissioning successfully completed.</li> </ul> <p><b>Narrabri Gas Project Update</b> - Janelle Twyman (Santos) also spoke to this item.</p> <ul style="list-style-type: none"> <li>• Phase 1 activity continues to progress.</li> <li>• Shallow water bore program completed Feb-Nov 2023 and deep aquifer monitoring bore completion works undertaken – both of which will inform the water modelling update.</li> <li>• Further works including deep aquifer monitoring bores, coreholes &amp; pilot wells to be completed throughout 2024.</li> <li>• Minor updates required to several management plans including minor change to corehole location (Dewhurst)</li> <li>• Ecological scouting for NGP Phase 2, Hunter Gas Pipeline (HGP) and Narrabri Lateral Pipeline (NLP) continues through 2022/23.</li> <li>• National Native Title Tribunal determination of December 2022 appeal was heard in August 2023 and a decision is anticipated by the end of 2023.</li> <li>• Final investment decision dependent on receiving all required approvals.</li> </ul> <p>Q. Why was the corehole location changed?          A. Delays to negotiations with landholder.</p> <p><b>NGP ACHAG Update</b> – Ian Brown (GNTAG) spoke to this item.</p> <ul style="list-style-type: none"> <li>• Results of the cultural heritage works (avoidance) – no impacts on proposed lease locations.</li> <li>• Research proposal due to be discussed at the ACHWG – meeting was scheduled for 14 November 2023 however it was postponed due to a date clash with Gomeroi Native Title meeting.</li> <li>• Planned future works include completing surveys aligned with the ACH research program.</li> <li>• The annual review due for submission to Department of Planning and Environment (DPE) in March 2024 addressing first disturbance which commenced 7 Feb 2023.</li> <li>• The Independent environmental audit report was submitted to DPE on 13 November 2023.</li> </ul> <p><b>Hunter Gas Pipeline Update</b></p> <ul style="list-style-type: none"> <li>• Extensive stakeholder engagement including over 5400 landholder engagements, over 30 engagements with Aboriginal stakeholder groups and 30 community information sessions.</li> <li>• Surveys well progressed within the approved corridor and work to progress surveys to support the finalisation of the alignment continues.</li> <li>• Deed of Easement process is underway with landholders where the alignment is firm.</li> <li>• Authority to Survey (ATS) was approved by NSW Government however Santos views this as a last resort when all reasonable attempts to negotiate access has failed.</li> <li>• Staging approach was approved with DPE – construction of preliminary works sites (laydown yards) are subject to the approval of management plans.</li> </ul> <p>Q. What is the expected timing on starting the HGP following CH surveys?          A. Expected timing for financial investment decision is subject to receiving all necessary approvals including the Pipeline Licences. CH surveys which are planned for the end of Q1 2024.</p> <p><b>Narrabri Lateral Pipeline</b></p> <ul style="list-style-type: none"> <li>• NLP will connect the NGP to the HGP, ~ 55km and designed per AS2885.</li> <li>• Sizing – nominally 20” or ~508mm diameter consistent with HGP</li> </ul>
--	--

	<ul style="list-style-type: none"> <li>• The pipeline will be primarily located underground, with associated aboveground infrastructure. As this is a relatively short pipeline infrastructure will be largely at the start/finish of the pipeline.</li> <li>• Santos is committed to minimising the impact on stakeholders and the environment.</li> <li>• The CH survey is planned over a 100m corridor in preparation for finalising the alignment.</li> <li>• NLP declared Critical State Significant Infrastructure by NSW Government</li> <li>• Moving forward Santos will:             <ul style="list-style-type: none"> <li>○ Continue to engage with directly affected landholders/other stakeholders.</li> <li>○ Progress Deed of Easement Agreements where the alignment is firm.</li> <li>○ Prepare NLP EIS based on SEARs for submission to NSP DPE.</li> <li>○ Prepare EPBC referral to Commonwealth Government targeting submission for Q4 2023</li> </ul> </li> </ul> <p><b>Exploration Program and other Updates</b></p> <p>PEL 1 - Kahlua area activities</p> <ul style="list-style-type: none"> <li>• Review of Environmental Factors approved.</li> <li>• Works currently being undertaken.</li> <li>• Ongoing engagement with landholders including water bore sampling.</li> </ul> <p>PEL 1 and 12 – Scouting to satisfy future minimum tenure commitments.</p> <p>Brawboy2 (PEL456) – Decommissioning works complete with rehabilitation to be progressed through 2024.</p> <p>Q: When is Phase 2 expected to start for NGP?        A: Phase 2 is again subject to receiving all approvals including the Petroleum Production Licences (PPLs).</p> <p>Q: Is it possible to access landholder ground water data?        A: This data is subject to private agreements which are confidential. NGP ground water data is publicly available and accessible on the website and in the annual report.</p> <p>Q: Are ground water reports provided to a particular government agency?        A: Water data is publicly available on the water portal and in the annual report. NSW Government including DPE Water have access to the data.</p>
6. Member updates	Nil
7. General Business	Nil

## Actions

NO.	ACTIONS	ACTION BY	DUE DATE
1	Provide a link to the NGP independent environmental audit	Garry	Prior to next meeting
2	Provide a link to the DPE portal to facilitate individual registration for automatic notifications of updates to both the HGP & NLP	Garry	ASAP

**Next Meeting** – To be confirmed – possibly toward end of March 2024

Meeting closed at 1.43pm