

WILGA PARK POWER STATION

Annual Environmental Management Report

Approval 07-0023

For period 1 January 2017 to 31 December 2017

Submitted by Santos NSW (Eastern) Pty Ltd as CSG Operator

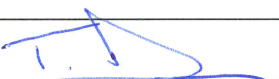


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| | |
|--|--|
| Name of Operation | Wilga Park Power Station |
| Name of Operator | Santos NSW (Eastern) Pty Ltd |
| Development consent / project approval# | MP07_0023 |
| Name of holder of development consent | Santos NSW (Eastern) Pty Ltd |
| Petroleum Exploration Licence # | PEL238 |
| Name of holder of Petroleum Exploration Licence | Santos NSW Pty Ltd (ACN 094 269 780) and Energy Australia Narrabri Gas Pty Ltd (ACN 147 609 729) |
| Water licence # | N/A for this operation |
| Name of holder of water licence | N/A |
| Annual Review start date | 1 January 2017 |
| Annual Review end date | 31 December 2017 |
| I, Todd Dunn, certify that this annual environmental management report is a true and accurate record of the compliance status of the Narrabri Coal Seam Gas Utilisation Project for the reporting period 1 January 2017 to 31 December 2017 and that I am authorised to make this statement on behalf of Santos NSW (Eastern) Pty Ltd. | |
| Name and Title of authorised reporting officer | Todd Dunn, NSW Operations Manager |
| Signature and date |  12/02/2018 |

1. Regulatory Context

This Annual Environmental Management Report (AEMR) has been prepared for submission to the NSW Department of Planning and Environment (DPE) by Santos NSW (Eastern) Pty Ltd to satisfy commitment 11.7 in the Final Statement of Commitments made by the previous operator Eastern Star Gas (ESG) for the Narrabri Coal Seam Gas Utilisation Project (Project). ESG submitted the original Project Application 07-0023 in early 2007 with the approval being granted by DPE in December 2008 (Approval Doc. No. S07/00277). There was no specific obligation in the conditions of approval for the submission of an Annual Environmental Management Report or an Annual Review document.

The Wilga Park Power Station was originally constructed and operated pursuant to a development consent granted by Narrabri Shire Council on 14 November 2002 and subsequent modifications. The consent and modifications allowed the power station to operate up to a capacity of 12 megawatts using gas extracted from the Coonarah Gas Field in PPL 3.

On 2 December 2008, the Minister for Planning approved the Narrabri CSG Utilisation Project under Part 3A of the Environmental Planning and Assessment Act 1979 (EP&A Act) (MP 07_0023).

The approved project includes:

- construction and operation of gas gathering systems at the Bibblewindi and Bohena Coal Seam Gas Pilots;
- construction and operation of gas compression facilities at the Bibblewindi and Bohena Coal Seam Gas Pilots;
- construction of an approximately 32 kilometre buried gas flow line between the Bibblewindi and Bohena Pilot and the Wilga Park Power Station; and
- the staged expansion and operation of the Wilga Park (base load) gas-fired power station from a capacity of 12 megawatts to 40 megawatts, fuelled by coal seam gas extracted from the Bibblewindi and Bohena Coal Seam Gas Pilots.

Construction works under the Part 3A approval commenced in 2009. Further works continued during 2010-2012. The works which have been undertaken under the approval to date include:

- construction of the gas gathering systems at the Bibblewindi and Bohena CSG Pilots;
- construction of the gas compression facilities for the Bibblewindi and Bohena CSG Pilots;
- construction of the 32 kilometre buried gas flow line between the Bibblewindi and Bohena pilots and the Wilga Park Power Station; and

- installation of 4 x 3MW gas generators at Wilga Park Power Station together with switch room, gas conditioning skid, auxiliary transformers, ventilation fans, substation upgrade and other related equipment.

The Minister for Planning approved a modification to the Narrabri CSG Utilisation Project on 11 February 2011 (MP 07_0023 MOD 1). The modification changed condition of approval (CoA) 2.34 relating to the submission date for the compensatory habitat package required.

A further modification to the project was approved on 14 March 2012 (MP 07_0023 MOD 2) allowing the temporary use of the gas flow line to transfer produced water. The approval for this modification allowed the transfer of water until 28 February 2013.

On 18 July 2014, the Wilga Park Power Station (WPPS) was approved to receive gas from all wells located within PAL 2 and PPL 3 following the application of Santos Narrabri Coal Seam Gas Utilisation Project (MP 07_0023) Modification 3. The approval allowed for:

1. Installation of a riser on the existing buried gas flow line which would allow materials (gas and liquids) to be diverted to the Leewood Produced Water Facility;
2. Use of the gas flow line to transfer liquids (including fresh water, produced water and brine) between the Tintfield ponds and the Bibblewindi Water Transfer facility and to the Leewood Produced Water Facility; and
3. Use of coal seam gas from existing or future wells within PAL 2 or PPL 3 at the Wilga Park Power Station.



Figure 1: Wilga Park Power Station Layout

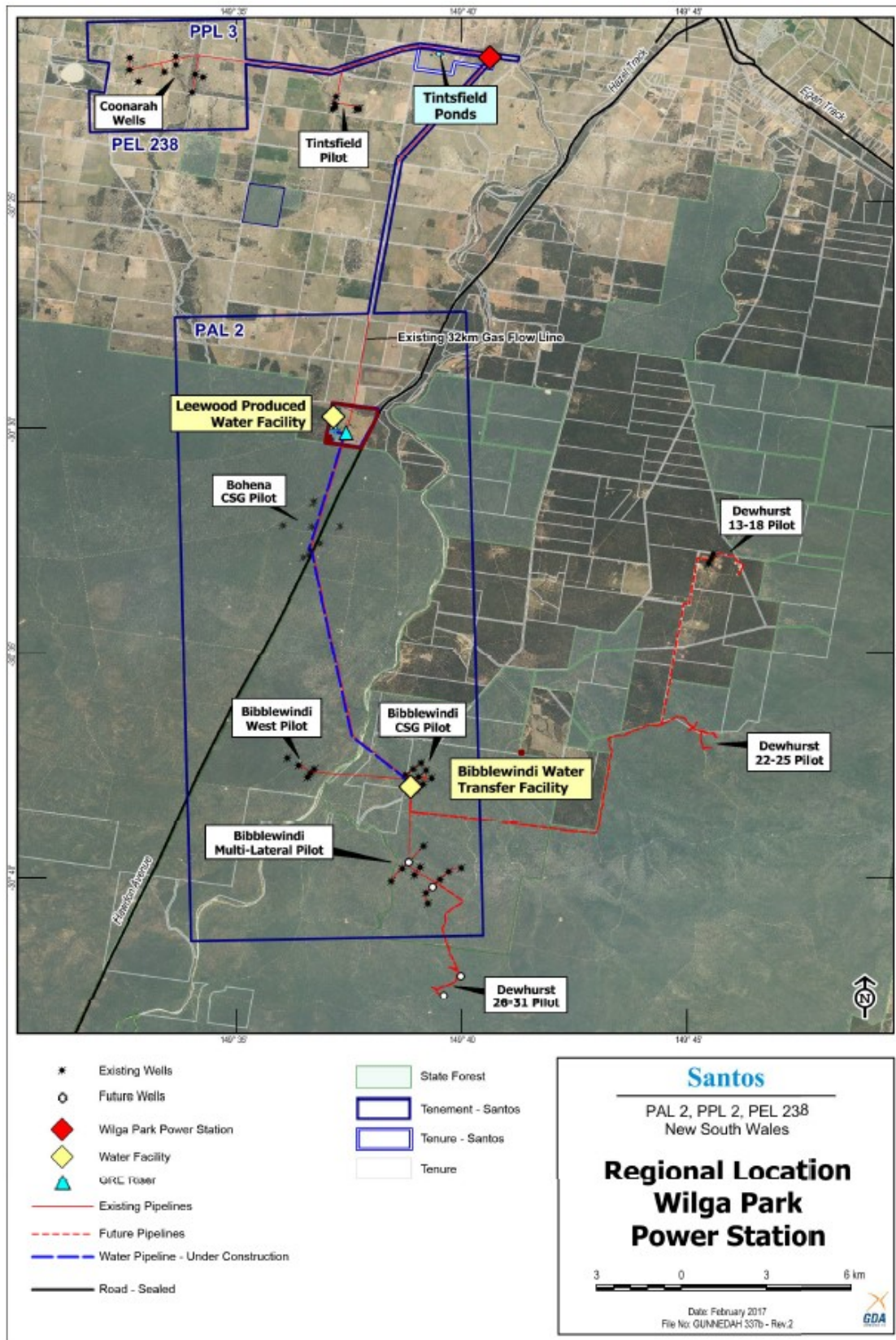


Figure 2: Location of the Wilga Park Power Station and Pipeline including CSG infrastructure

The most recent modification to the approval was in July 2017, primarily in relation to the source and period of time that gas may be received for beneficial use from wells. Other amendments (not applied for by Santos) were made to the approval by DPE at the time.

The relevant approvals for the development are:

- MP07_0023 approval (as amended);
- PEL 238.

Santos holds an Environmental Protection Licence (EPL 20350) for the operation of pilot wells and water management in PEL238, PAL2 and PPL3. The EPL 20350 does not apply to the operation of the Wilga Park Power Station.

2. Contacts

The author of this report is Ron Anderson, Principal Advisor Compliance (ron.anderson@santos.com or 02 6792 9061) who is also the nominated point of contact in relation to this report.

3. Actions from previous AEMR

The only action arising from the previous AEMR was to publish the 2016 AEMR on the company website as per the Department's acceptance letter dated 9 June 2017. The 2016 AEMR is located and available to the public on the Narrabri Gas Project website.

The Department required changes to the format for this 2017 report, which has been done.

4. Summary of operations

In the period covered by this report, the Wilga Park Power Station operated continuously throughout the reporting period. The plant was shut down for scheduled maintenance from 6th to 13th April 2017.

4.1 Gas

Gas produced from the PAL 2 pilots is consumed by onsite power generation for surface equipment (minor) with the remaining gas either being flared at the Bibblewindi Flare, used in a gas generator at Leewood to power the water treatment plant or consumed at the Wilga Park Power Station.

Bibblewindi West pilot produced 340,879 MSCFD of gas and Bibblewindi East pilot produced 844,192 MSCFD of gas for appraisal activities during the reporting period.

No gas was lifted from the Bohena, Bibblewindi or the Coonarah Pilots during the reporting period.

4.2 Power

In 2017, the Wilga Park Power Station generated 85 GWh of electricity from the gas produced in PAL2. The power generation never exceeded 12MW at any time.

4.3 Water

No water is used in the generation of electricity at the Wilga Park Power Station. Any water needed at the power station is Narrabri town water brought to site by a tanker. The water is stored in poly tanks at the power station. Accordingly, there is no applicable water licence for the facility.

4.3.1 Water transfers

There have been occasions in the past that the pipeline used to convey gas to the Wilga Park Power Station, has been used for water transfer between the nearby Tintfield Water Storage Ponds and either the Leewood Water Management Facility or the Bibblewindi Water Management Facility.

No water transfers took place during the reporting period.

5. Environmental Management and Performance

The condition of approval for the Wilga Park Power Station (as amended) – Major Project 07-0023 required the development, approval and implementation of an Operational Environmental Management Plan (OEMP). The original plan was approved on 14 July 2009.

A detailed review of the OEMP was undertaken by the approved Environmental Representative (condition 6.1 of the approval), who then provided a draft revised plan for Santos' review. Acknowledgement that the OEMP had been received and reviewed by the Department of Planning and Environment (DPE) was received 27 November 2017. Santos updated the OEMP based on DPE comments, and published the updated document on the Narrabri Gas Project website.

5.1 Environmental Management and Monitoring

No routine monitoring is required by the conditions of the approval 07-0023 for operation below 12MW.

The Wilga Park Power Station has not at any time generated electricity above 12MW.

| Monitoring for | Monitoring Trigger | Comment |
|-------------------------|--------------------|--|
| Air quality | >12MW | Operational level has never exceeded 12MW; no monitoring required. |
| Noise | >12MW | Operational level has never exceeded 12MW; no monitoring required. |
| Biodiversity | N/A | There were no new disturbances during the reporting period. The construction period ended in 2009, and pipeline corridors have been undergoing rehabilitation since that time. See also section 9 for inspections of the pipeline corridor, and for the biodiversity offset. |
| Heritage | N/A | There were no new disturbances during the reporting period. No aboriginal or non-aboriginal heritage items were discovered in the reporting period. |
| Water Management | N/A | See sections 5.3 and 5.3.1 |

5.2 Environmental Performance

Statement of Compliance

| Were all conditions of the relevant approval complied with as they relate to the development in 2017 | |
|--|-----|
| 07_0023 | Yes |
| PEL 238 | Yes |

Santos has in place a compliance management system to monitor its performance against conditions of approval. Inspections are scheduled through a corporate database (ComTrack). Results of inspections are also recorded in this database and any corrective actions tracked through to completion.

Conditions which are triggered once the Power Station output reaches 12 megawatts (MW) are outlined in the Santos Compliance Tracking tool – ComTrack. Planning and scheduling for these actions is underway even though the triggering of this threshold is not anticipated in the near future. WPPS has not exceeded threshold of 12MW which triggers a number of environmental conditions within Approval 07_0023.

Mr Les Bevis of Lodestone Environmental Services was approved as an Independent Environmental Representative in October 2014. The Independent Environmental Representative will be engaged to undertake/arrange an Independent Audit of the approval and other applicable conditions;

- Within 90 days of the Wilga Park Power Station generating more than 12 megawatts electricity; or
- 30 June 2019.

5.3 Comparisons against Criteria and EA Predictions

Quarterly compliance audit documents as outlined in the Operation Environmental Management Plan are attached in Appendix 1 to this report. There were no non-conformance occasions identified against the EA criteria within the reporting period.

5.3.1 Comparisons against EIS predictions

The EIS covered:

- construction and operation of gas gathering systems at the Bibblewindi and Bohena Coal Seam Gas Pilots;
- construction and operation of gas compression facilities at the Bibblewindi and Bohena Coal Seam Gas Pilots;
- construction of an approximately 32 kilometre buried gas flow line between the Bibblewindi and Bohena Pilot and the Wilga Park Power Station; and
- the staged expansion and operation of the Wilga Park (base load) gas-fired power station from a capacity of 12 megawatts to 40 megawatts, fuelled by coal seam gas extracted from the Bibblewindi and Bohena Coal Seam Gas Pilots.

The construction components occurred in 2009, and is outside the period covered by this Annual Environmental Management Report.

The power station did not operate above 12MW in the reporting period, and as the EIS covered the staged expansion and operation above 12MW, there are no comparisons to be made between predicted and actual performance for the reporting period.

5.4 Environmental Incidents and Improvements

There were no reportable environmental incidents or improvements made during 2017 for the power station and the gas pipelines.

6. Community and Stakeholder Relations

6.1 Complaints

Santos received one direct complaint in relation to activities at the Wilga Park Power Station during the reporting period.

| | |
|---------------------|--|
| Event Type | Complaint |
| Received by | Santos Ltd |
| Received | 10 August 2017 |
| Location | Wilga Park Power Station |
| Summary | <p>A complaint in relation to noise from the Wilga Park Power Station was received by email from a neighbouring landholder. The landholder does not reside on the property.</p> <p>For reference, this matter relates to NSW District Court case, <i>Hardcastle v Santos Limited</i>, [2017] NSWDC 137 with decision date of 19 May 2017 before P Taylor SC DCJ. The outcome of the case was that the matter was struck out and the plaintiff was ordered to pay the defendants costs.</p> |
| Action Taken | A response was provided to the complainant that the power station operates within its environmental approvals. |

6.2 Engagement

Key community consultation activities for the Narrabri Gas Project are managed by Santos on a 'whole-of-project' basis, and relate to activities undertaken across PEL 238 and are not specific only to the Wilga Park Power Station.

There is a comprehensive Community Consultation Plan in place for PEL 238; stakeholders have been identified; and a risk-based assessment undertaken on the level of impact or benefit that activities may potentially have on stakeholders and the community.

We do not retain separate records for the Wilga Park Power Station, however community activities undertaken in the similar reporting period (1 September 2016 to 31 August 2017) for the PEL 238 licence area demonstrate the comprehensive community engagement activity for this licence area, including Wilga Park Power Station:

- There were around 750 visitors to Santos shopfronts in Narrabri and Gunnedah;
- Around 160 visitors attended our information stand at AgQuip in 2017;

- More than 40 community and field site tours were hosted in the licence area (almost all of which include a visit to the Wilga Park Power Station);
- The Narrabri Gas Project website has had over 31,400 page views; and
- The Santos NSW Facebook had 87 posts during the period Sept 2016 to August 2017 with a reach of approximately 121,400.

There are well established consultation tools in place and this is complementary to the mature relationship that Santos has with stakeholders in the PEL 238 licence area. This has provided opportunities for stakeholders and members of the community to learn about, provide input to, and raise concerns about activities that Santos is conducting, or planning to conduct including those at the Wilga Park Power Station. This includes:

| Consultation Activity | Frequency |
|---------------------------|--|
| Narrabri Gas Project CCC | <ul style="list-style-type: none"> • Monthly |
| Information Forums | <ul style="list-style-type: none"> • Regular information forums are held. This includes specific forums for landholders, Leewood neighbours, Aboriginal Community, Contractors and Suppliers, and Government agencies as well as general community information events • Frequency will depend on the stakeholder group's level of interest in the activities being undertaken or proposed within PEL 238 |
| Face to face meetings | <ul style="list-style-type: none"> • Regular face to face meetings are held with key stakeholders relevant to their level of interest in activities |
| Community Site Tours | <ul style="list-style-type: none"> • Monthly Community Site Tours to visit operational sites are advertised in the local newspaper and on the Santos website • Site tours are also provided upon request from interested community groups and other stakeholders |
| Communication tools | <ul style="list-style-type: none"> • The Energy NSW email, 1800 Telephone number are in place and referenced on Santos website and external printed documentation |
| Website | <ul style="list-style-type: none"> • Website is maintained and regularly updated with current information; proposed activities are promoted and there is a feedback facility maintained and promoted |
| Brochures and fact sheets | <ul style="list-style-type: none"> • Brochures and fact sheets are regularly reviewed and updated • New publications will be produced as required |
| Activity Update Reports | <ul style="list-style-type: none"> • Monthly activity updates are prepared and emailed to key stakeholders and uploaded to the website and included at least monthly in the local newspaper • Updates are distributed to the Narrabri Gas Project CCC members to disseminate to members of their respective organisations |
| Media Updates | <ul style="list-style-type: none"> • There are advertisements, advertorials, and media releases for key announcements |
| Social Media | <ul style="list-style-type: none"> • Santos' Facebook and Twitter pages provide information through social media channels |

| Consultation Activity | Frequency |
|---|--|
| Santos shopfront | <ul style="list-style-type: none"> The Shopfront in Narrabri is open during business hours and has printed information and displays |
| Attendance at community events and agricultural shows | <ul style="list-style-type: none"> Santos attends relevant local agricultural shows, AgQuip and other community events |
| Community Participation | <ul style="list-style-type: none"> Santos participates in relevant local groups and committees |

7. Rehabilitation and Disturbance

There was no additional disturbance during the reporting period. As previously reported, all rehabilitation along pipeline corridors has been monitored quarterly. Santos maintains contact with private landholders who have the pipeline passing through their properties, and attend to matters requiring attention. During the reporting period, minor subsidence was observed at locations along the pipeline. These matters were attended to with actions recorded in Santos' EHS Toolbox database.

8. Activities Proposed for next AEMR period

A full shutdown of the power station will occur for two weeks in March for scheduled maintenance on electrical components. Outside of this period, generators will be shut down on a rotational basis for approximately two weeks each for scheduled servicing.

END OF REPORT

Appendix 1 Quarterly Compliance Audit

Audit period: Q1 2017

Auditor: Shane Rily

Date: 21 March 2017

| Operations Compliance Audit | Comments / Corrective Action |
|---|---|
| 1 Air Quality | |
| SEC 3.2 and 3.3 Air Quality Monitoring Has the facility exceeded the 12 MW or 40 MW monitoring triggers during the reporting period (refer to SEC 3.1 and 2.4 if triggers exceeded). If so, refer to the following: | No. The site's maximum operating level has not exceeded 11.9MW at any time. |
| SEC 3.1 Air Quality Monitoring Has air quality monitoring been completed during the reporting period in accordance with the appropriate methodology of Table 3 of approval? | n/a – operated below 12MW at all times |
| SEC 2.4 Discharge Limits Does air quality monitoring confirm compliance with maximum allowable discharge concentration limits listed in table 1 of approval | n/a – operated below 12MW at all times |
| SEC 2.2 - Odour Are any discernible odours apparent at Wilga Park at or around the generators or any part of the facility | No odours detected |

| Operations Compliance Audit | Comments / Corrective Action |
|--|---|
| 2 Noise and Vibration | |
| SEC 3.5 Noise Monitoring Has the facility exceeded the 12 MW monitoring triggers during the reporting period? If so, refer to the following: | No. The site's maximum operating level has not exceeded 11.9MW at any time. |
| SEC 2.9 Operational Noise Criteria Has noise monitoring been conducted during the reporting period in accordance with the methodology listed in SEC 2.9? | n/a – operated below 12MW at all times |
| SEC 2.8 Operational Noise Criteria Does noise monitoring confirm compliance with maximum allowable noise contributions listed in table 2 of the approval? | n/a – operated below 12MW at all times |
| SEC 2.10 to SEC 2.23 – Noise Related Actions Have there been any actions taken consistent with noise mitigation and land acquisition outlined in SEC 2.10 to 2.23. Outline any actions taken in detail. | n/a – operated below 12MW at all times |
| SEC 2.5 Does vibration monitoring confirm that operations does not exceed the preferred vibration values for low probability of adverse comment presented in DECC guidelines stated in SEC 2.5. | n/a – operated below 12MW at all times |

| Operations Compliance Audit | Comments / Corrective Action |
|---|-------------------------------------|
| 3 Waste Management | |
| Are the operational sites clear of general rubbish and receptacles being utilised? | Yes |
| SEC 2.27 Waste generation and management | No |
| Is there any evidence of waste generated outside of the site being used for storage, treatment, processing | |
| SOC – Are used lubricants being stored in approved tanks for collection by a licensed contractor? | Yes |

| Operations Compliance Audit | Comments / Corrective Action |
|--|-------------------------------------|
| 4 Traffic and Transport Impacts | |
| Are all current operational haulage routes identified prior to construction period in good working condition? | Yes |
| Has there been any dispute with any relevant roads authorities as to the roads condition or state of repair? | No |

| Operations Compliance Audit | Comments / Corrective Action |
|---|---|
| 5 Hazard Auditing | |
| SEC 3.6 Hazard Audit Report Have any of the events specified in SEC 3.6 occurred during period that requires a hazard audit report to be conducted? | No. The site's maximum operating level has not exceeded 11.9MW at any time. |

Audit period: Q2 2017

Auditor: Shane Rily

Date: 6 June 2017

| Operations Compliance Audit | Comments / Corrective Action |
|---|---|
| 1 Air Quality | |
| SEC 3.2 and 3.3 Air Quality Monitoring Has the facility exceeded the 12 MW or 40 MW monitoring triggers during the reporting period (refer to SEC 3.1 and 2.4 if triggers exceeded). If so, refer to the following: | No. The site's maximum operating level has not exceeded 11.9MW at any time. |
| SEC 3.1 Air Quality Monitoring Has air quality monitoring been completed during the reporting period in accordance with the appropriate methodology of Table 3 of approval? | n/a – operated below 12MW at all times |
| SEC 2.4 Discharge Limits Does air quality monitoring confirm compliance with maximum allowable discharge concentration limits listed in table 1 of approval | n/a – operated below 12MW at all times |
| SEC 2.2 - Odour Are any discernible odours apparent at Wilga Park at or around the generators or any part of the facility | No odours detected |

| Operations Compliance Audit | Comments / Corrective Action |
|--|---|
| 2 Noise and Vibration | |
| SEC 3.5 Noise Monitoring Has the facility exceeded the 12 MW monitoring triggers during the reporting period? If so, refer to the following: | No. The site's maximum operating level has not exceeded 11.9MW at any time. |
| SEC 2.9 Operational Noise Criteria Has noise monitoring been conducted during the reporting period in accordance with the methodology listed in SEC 2.9? | n/a – operated below 12MW at all times |
| SEC 2.8 Operational Noise Criteria Does noise monitoring confirm compliance with maximum allowable noise contributions listed in table 2 of the approval? | n/a – operated below 12MW at all times |
| SEC 2.10 to SEC 2.23 – Noise Related Actions Have there been any actions taken consistent with noise mitigation and land acquisition outlined in SEC 2.10 to 2.23. Outline any actions taken in detail. | n/a – operated below 12MW at all times |
| SEC 2.5 Does vibration monitoring confirm that operations does not exceed the preferred vibration values for low probability of adverse comment presented in DECC guidelines stated in SEC 2.5. | n/a – operated below 12MW at all times |

| Operations Compliance Audit | Comments / Corrective Action |
|--|------------------------------|
| 3 Waste Management | |
| Are the operational sites clear of general rubbish and receptacles being utilised? | Yes |
| SEC 2.27 Waste generation and management Is there any evidence of waste generated outside of the site being used for storage, treatment, processing | No |
| SOC – Are used lubricants being stored in approved tanks for collection by a licensed contractor? | Yes |

| Operations Compliance Audit | Comments / Corrective Action |
|--|------------------------------|
| 4 Traffic and Transport Impacts | |
| Are all current operational haulage routes identified prior to construction period in good working condition? | Yes |
| Has there been any dispute with any relevant roads authorities as to the roads condition or state of repair? | No |

| Operations Compliance Audit | Comments / Corrective Action |
|---|---|
| 5 Hazard Auditing | |
| SEC 3.6 Hazard Audit Report Have any of the events specified in SEC 3.6 occurred during period that requires a hazard audit report to be conducted? | No. The site's maximum operating level has not exceeded 11.9MW at any time. |

Audit period: Q3 2017
Auditor: Shane Rily
Date: 21 September 2017

| Operations Compliance Audit | Comments / Corrective Action |
|--|---|
| 1 Air Quality | |
| SEC 3.2 and 3.3 Air Quality Monitoring Has the facility exceeded the 12 MW or 40 MW monitoring triggers during the reporting period (refer to SEC 3.1 and 2.4 if triggers exceeded). If so, refer to the following: | No. The site's maximum operating level has not exceeded 11.9MW at any time. |
| SEC 3.1 Air Quality Monitoring Has air quality monitoring been completed during the reporting period in accordance with the appropriate methodology of Table 3 of approval? | n/a – operated below 12MW at all times |
| SEC 2.4 Discharge Limits Does air quality monitoring confirm compliance with maximum allowable discharge concentration limits listed in table 1 of approval | n/a – operated below 12MW at all times |
| SEC 2.2 - Odour Are any discernible odours apparent at Wilga Park at or around the generators or any part of the facility | No odours detected |

| Operations Compliance Audit | Comments / Corrective Action |
|--|---|
| 2 Noise and Vibration | |
| SEC 3.5 Noise Monitoring Has the facility exceeded the 12 MW monitoring triggers during the reporting period? If so, refer to the following: | No. The site's maximum operating level has not exceeded 11.9MW at any time. |
| SEC 2.9 Operational Noise Criteria Has noise monitoring been conducted during the reporting period in accordance with the methodology listed in SEC 2.9? | n/a – operated below 12MW at all times |
| SEC 2.8 Operational Noise Criteria Does noise monitoring confirm compliance with maximum allowable noise contributions listed in table 2 of the approval? | n/a – operated below 12MW at all times |
| SEC 2.10 to SEC 2.23 – Noise Related Actions Have there been any actions taken consistent with noise mitigation and land acquisition outlined in SEC 2.10 to 2.23. Outline any actions taken in detail. | n/a – operated below 12MW at all times |
| SEC 2.5 Does vibration monitoring confirm that operations does not exceed the preferred vibration values for low probability of adverse comment presented in DECC guidelines stated in SEC 2.5. | n/a – operated below 12MW at all times |

| Operations Compliance Audit | Comments / Corrective Action |
|---|------------------------------|
| 3 Waste Management | |
| Are the operational sites clear of general rubbish and receptacles being utilised? | Yes |
| SEC 2.27 Waste generation and management | No |
| Is there any evidence of waste generated outside of the site being used for storage, treatment, processing | |
| SOC – Are used lubricants being stored in approved tanks for collection by a licensed contractor? | Yes |

| Operations Compliance Audit | Comments / Corrective Action |
|--|------------------------------|
| 4 Traffic and Transport Impacts | |
| Are all current operational haulage routes identified prior to construction period in good working condition? | Yes |
| Has there been any dispute with any relevant roads authorities as to the roads condition or state of repair? | No |

| Operations Compliance Audit | Comments / Corrective Action |
|---|---|
| 5 Hazard Auditing | |
| SEC 3.6 Hazard Audit Report Have any of the events specified in SEC 3.6 occurred during period that requires a hazard audit report to be conducted? | No. The site's maximum operating level has not exceeded 11.9MW at any time. |

Audit period: Q4 2017
Auditor: Shane Rily
Date: 28 December 2017

| Operations Compliance Audit | Comments / Corrective Action |
|--|---|
| 1 Air Quality | |
| SEC 3.2 and 3.3 Air Quality Monitoring Has the facility exceeded the 12 MW or 40 MW monitoring triggers during the reporting period (refer to SEC 3.1 and 2.4 if triggers exceeded). If so, refer to the following: | No. The site's maximum operating level has not exceeded 11.9MW at any time. |
| SEC 3.1 Air Quality Monitoring Has air quality monitoring been completed during the reporting period in accordance with the appropriate methodology of Table 3 of approval? | n/a – operated below 12MW at all times |
| SEC 2.4 Discharge Limits Does air quality monitoring confirm compliance with maximum allowable discharge concentration limits listed in table 1 of approval | n/a – operated below 12MW at all times |
| SEC 2.2 - Odour Are any discernible odours apparent at Wilga Park at or around the generators or any part of the facility | No odours detected |

| Operations Compliance Audit | Comments / Corrective Action |
|--|---|
| 2 Noise and Vibration | |
| SEC 3.5 Noise Monitoring Has the facility exceeded the 12 MW monitoring triggers during the reporting period? If so, refer to the following: | No. The site's maximum operating level has not exceeded 11.9MW at any time. |
| SEC 2.9 Operational Noise Criteria Has noise monitoring been conducted during the reporting period in accordance with the methodology listed in SEC 2.9? | n/a – operated below 12MW at all times |
| SEC 2.8 Operational Noise Criteria Does noise monitoring confirm compliance with maximum allowable noise contributions listed in table 2 of the approval? | n/a – operated below 12MW at all times |
| SEC 2.10 to SEC 2.23 – Noise Related Actions Have there been any actions taken consistent with noise mitigation and land acquisition outlined in SEC 2.10 to 2.23. Outline any actions taken in detail. | n/a – operated below 12MW at all times |
| SEC 2.5 Does vibration monitoring confirm that operations does not exceed the preferred vibration values for low probability of adverse comment presented in DECC guidelines stated in SEC 2.5. | n/a – operated below 12MW at all times |

| Operations Compliance Audit | Comments / Corrective Action |
|---|------------------------------|
| 3 Waste Management | |
| Are the operational sites clear of general rubbish and receptacles being utilised? | Yes |
| SEC 2.27 Waste generation and management | No |
| Is there any evidence of waste generated outside of the site being used for storage, treatment, processing | |
| SOC – Are used lubricants being stored in approved tanks for collection by a licensed contractor? | Yes |

| Operations Compliance Audit | Comments / Corrective Action |
|--|------------------------------|
| 4 Traffic and Transport Impacts | |
| Are all current operational haulage routes identified prior to construction period in good working condition? | Yes |
| Has there been any dispute with any relevant roads authorities as to the roads condition or state of repair? | No |

| Operations Compliance Audit | Comments / Corrective Action |
|---|---|
| 5 Hazard Auditing | |
| SEC 3.6 Hazard Audit Report Have any of the events specified in SEC 3.6 occurred during period that requires a hazard audit report to be conducted? | No. The site's maximum operating level has not exceeded 11.9MW at any time. |